Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,417			11,197	-15,659	1,324	2,465	17,519	295	0	23,702
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,519	-11	396	242	-10,257		91	393	203	202	2,892
Pentanes Plus	1,723	-11			-1,460		31	105	133	-17	315
Liquefied Petroleum Gases	8,796		396	242	-8,797		60	288	70	219	2,577
Ethane/Ethylene			-		-2,912		-24	_	-	-109	566
Propane/Propylene	3,818		300	231	-3,715		-12	_	_	646	1,161
Normal Butane/Butylene	1,580		151		-1,315		98	173	62	83	586
Isobutane/Isobutylene	619		-55	11	-855		-2	115	8	-401	264
Other Liquids		476		29	222	-289	-971	1,400	21	-12	7,448
Hydrogen/Oxygenates/Renewables/		470			E0.4	450			0.4		
Other Hydrocarbons		476		_	534	150 200	-3	1,142	21	0	333
Oxygenates (excluding Fuel Ethanol)				_	_	200		200		U	
Renewable Fuels (including Fuel Ethanol)		476		_	534	-50	-3	942	21	0	333
Fuel Ethanol		445			473	-16		907	-	0	310
Renewable Fuels Except Fuel Ethanol		31		_	61	-34	2	35	21	ő	23
Other Hydrocarbons				_	-	-	_	_		_	_
Unfinished Oils				_	_		-16	28	0	-12	2,824
Motor Gasoline Blend.Comp. (MGBC)		_		29	-312	-439	-952	230	_	0	4,291
Reformulated		_		_	-	-	_	-	_	-	-
Conventional		_		-	-312	-439	-952	230	_	0	4,291
Aviation Gasoline Blend. Comp				-	-		-	-	-	-	_
Finished Petroleum Products		_	19,805	93	-227	489	-165		28	20,297	9,640
Finished Motor Gasoline		_	9,804	21	-457	455	-359		1	10,181	2,169
Reformulated		_	_	-	_	-	_		_	-	_
Conventional		_	9,804	21	-457	455	-359		1	10,181	2,169
Finished Aviation Gasoline			5	_	_		-2		_	7	4
Kerosene-Type Jet Fuel			764	_	662		-169		_	1,595	599
Kerosene Distillate Fuel Oil			6.217	44	-432	 34	0 168		0	0 5 605	2 4,489
15 ppm sulfur and under ⁶			6,168	44	-432	34	129		0	5,695 5,685	4,469
Greater than 15 ppm to 500 ppm sulfur ⁶			82	44	-432	34	55			27	272
Greater than 500 ppm sulfur			-33	_	_		-16			-17	102
Residual Fuel Oil ⁷			356	7	_		3		15	345	226
Less than 0.31 percent sulfur			216	_	_		-1		NA	NA	30
0.31 to 1.00 percent sulfur			32	7	_		4		NA	NA	21
Greater than 1.00 percent sulfur			108	_	-		0		NA	NA	175
Petrochemical Feedstocks			_	_	_		_		-	_	_
Naphtha for Petro. Feed. Use			-	-	-		-		-	_	_
Other Oils for Petro. Feed. Use			-	-	_		-		-	_	-
Special Naphthas			_	-	_		_		-	_	_
Lubricants			-	-	_		-		12		-
Waxes			_	_	_		_		0	0	_
Petroleum Coke			794	-	_		-17		-	811	86
Marketable			582	_	_		-17		_	599	86
Catalyst			212							212	
Asphalt and Road Oil			972	19	_		211		0	780	2,052
Still Gas			762				 0		 0	762	 13
Miscellaneous Products			131	2	_				0	133	13
Total	33,936	465	20,201	11,561	-25,921	1,524	1,420	19,312	547	20,486	43,682

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.